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DCN: TZ4-R09018-TA-M09329

MEMORANDUM Documents Reviewed:

Part A Permit Application, 1980
ADHS Inspection Report, 1986
Part B Permit Application for Plants 2 and 4 and Burning Ground Area, 1987
Report of Investigation of Metals in Soils, 1988
ADHS Hazardous Waste Inspection Report, 1989
ADHS Hazardous Waste Inspection Report, 1990

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I. FACILITY DESCRIPTION

Facility Name: Talley Defense Systems Plants No. 1-6 and Open Burn/Open ... Detonation Area

Address: 3500 North Greenfield Road; P.O. Box 849

Mesa, Arizona 85201

EPA ID Number: Plant 1 - AZD981425010

Plant 2 - AZD980816276 Plants 3 & 4 - AZD980885362 Plant 5 - AZD982361347 Plant 6 - AZD982471096 Burn Area - AZD020132502

CAL EPA Region (if CA): Arizona Department of Environmental Quality

RWQCB Region (if CA): N/A

I. FACILITY DESCRIPTION (cont.)

A. Brief Description of Facility Operations and Hazardous Waste Management:

Talley Defense Systems is an aerospace company that designs, develops, and manufactures military aircraft rocket motors and rocket catapults for emergency escape and survival systems, including the required propellants. In addition, it manufactures gas generators for military purposes and propellants for automotive air-bag inflators. To accomplish these goals, Talley Defense Systems operates six plants in the Mesa, Arizona area.

Plants 2 through 6 are located on contiguous property near Thomas, Greenfield and North Highly Roads. Plant 1 is located separately at 4551 E. McKellips Road. The main burn pit for disposal of waste propellants and ordnance is located 1 mile north of Plant 2, on North Highly Road.

Rocket propellant and ordnance materials are manufactured at Plants 1, 2, and 3; air bags and restraints are tested at Plant 6. The main office area, where the facility's RCRA records are maintained is at Plant 5. Data processing activities for all 6 plants are conducted at Plant 6.

Waste solvents and other hazardous wastes generated by the manufacturing and rebuilding processes (other than propellants) are treated stored or disposed of at Plants 1, 2 and 4. Waste propellants are disposed of in the main burn pit, and, formerly, at a smaller pit at Plant 3. The burn pit at Plant 3 has been closed.

B. SWMU Release Inventory:

The following is a table of Solid Waste Management Units (SWMUs), releases and release potential to the various media. Releases are described with either a "D" for Documented, a "V" for Visual, or a "P" for Potential. If release information is unknown, a "U" is indicated. Potential releases are further characterized as "H," "M," or "L" for High, Medium and Low. RCRA-regulated units are starred with an asterisk.

SWMU #	Name	Soil	GW	SW	Air
TSD UNITS	AT PLANT 1:				
	Building 2 - Stamping/Mac	nining Depts	<u>.</u> .		
1	Liquid waste UST for Tumbler and Polishing Mill (W. of Bldg 2)	PM	PL	PL	PL

SWMU #	Name	Soil	GW	SW	Air
2	TCA Vapor Degreaser	approximate		PL n Report (1986): T ear, location for	
3	In-ground discharge of coolant overflow from TCA vapor degreaser	U	U	U	U
4	Waste Storage Area (oil, TCA, and solid wastes)	PL	PL	PL	PL
5	Waste Pile (S. side of Bldg.)		of fine metal p	PL n Report [1986]: particulate waste	
6	SW Loading Dock	waste oil,		PL on Report [1986] t and rags, soapy cation.)	
	Former Paint Stripping Are at Dock N. of Bldg 27)	a			
7	Stained Soil Area	on grouñd		PL n Report [1986] p dark-colored st dock.)	
	Container Storage Area	unknown sul	bstances in unl	PL on Report [1986]: abeled drums, and dsprobably wa	
	Misc. Container Storage Ar	eas			
9	Main Container Storage Area (Bldg 52)	wastes are regulated	stored at this 90-day storage	PL wastes, waste oil s SWMU. This is area. All waste or for off-site d	a non-RCRA- s generated
10	Waste Propellant Storage (Bldg 48)	corroded observed a [1990]: no	5-gallon cont t unit ADEQ spill equipme	PL stion Report [19 ainer of unknow Haz. Waste Inspec int observed with ncreases the pote	n material tion Report in sight of
11	Waste Propellant Storage Area (S. of Bldg 15)	propellant potential	in one drum n	PL tion Report [19 ot properly manag o evidence exist: fied.)	ed to avoid
12	Satellite Waste Accumulation Area (Bldg 15)	damaged 5	5-gallon drum	PL on Report (1986): observed at uni irea are unknown.)	t. Design
13	Empty Drum Storage (E. of	PM	PL	PL	PM

SWMU #	Name	Soil	GW	SW	Air
	Bldgs 21, 22)	in poor condition stored with em	on) contain pty drums. unknown.	n Report [1986]: d ing unknown wastes Design specific No evidence exists ied.)	improperly ations for
14	Process Chemicals and Painting-Related Waste Storage (E. of Bldg 29)	υ	U	Ŭ	U
15	Container Storage at Ware- house (Bldg 55)			U on Report [1986]: s nitrate was stor	
	Misc. Tanks and Sumps				
16	Sump (S. of Bldg 24)	rinsing of gritherefore, the However, ADEQ indicates TDS	nder screer potential Haz Waste believes t	PL SW runoff and ri ns. Sump is open to for release to at a Inspection Repo the sump never may recent use was obs	to the air, ir is high. rt [1990]) have been
17	Sump (W. of Bldg 18)		open to the	PL and propellant min air, therefore the high.)	
	Other Discharges Through Pi	pes			
18	Surface Discharge (N. side of Bldg 27)	after paint s	tripping.	PM cused for rinsing ADHS Haz Waste and discharge poin	Inspection

SWMU #	Name	Soil	GW	SW	Air
19	Surface Discharge (N. side of Bldg 28)	PL (Discharges		PL used periodicall	PL y for silk
20	Surface Discharge (W. side of Bldg 43)	D (Discharges	PL from sink use	PL d for hand washing	PL
21	In-Ground Discharge (SE corner Bldg 45)	to dry well reports e chromium, b	. ADEQ Haz Wa ffluent from	PL cooth water filter ste Inspection Rej wash-down is EP ry well has been o	port [1990] toxic for
	Misc. Waste Piles and Staine	ed Areas			
22	Stained Ground N. of Bldg 55, E. Bldg 53	white slud observed; a	ge and extens	PL n Report [1986]: O live area of soi ning oily scrap me round.)	l staining
23	Concrete Pad and Waste Sandblast Abrasive Pile (Bldg 14)	sandblastin mention of	ng abrasive co release control	PL tion Report [198 vers pad and so s was made. No in em has been rectif	ll, and no dication in
TSD UNITS 4/26/90 At	AT PLANT 2: (Note: Plant 2 rizona DEQ inspection)	had been	shut down	at the time	of the
* 24, 25	North and East Waste Accumulation Pads	Inspection which resul plant {repeReport {19	Report [1989]: ted in discharg eat violation], 190] no spill area of storag	PL application. ADEQ drums were turned se of liquid to gro ADEQ Haz. Waste equipment locat e pads, thus incr	upside down und at this Inspection ed in the
TSD UNITS	AT PLANT 3:	100 40			
26, 27	Waste Propellant Surface Impoundments (2)/Burn Pits	propellants in open ai [1987] indi Plant 3. indicates s	and wastewate r conditions. cates burn acti ADEQ Haz. Was	PL ed and contain r. Burn activiti Part B Permit vities no longer c te Inspection Rep is discolored, co perations.)	es occurred Application onducted at oort [1990]

SWMU #	Name	Soil	GW	SW	Air
28	Waste Accumulation Area	waste prop some drums waste, acc	pellant materia s. Crystallizat cording to conve n in the file t	PL tion Report [1990] I had begun to cry tion creates a mor- arsation with ADEQ that this violatio	ystalize in e explosive staff. No
TSD UNITS	AT PLANT 4:				
* 29, 30	Waste Propellants and Solvents Accumulation	PH	PL	PL	PH
	and Storage Areas	Waste Inscontaminatincompatilibarrier maintained	spection Report ted with water ole wastes store between them;	art B application. ADEQ Haz [1989]: drums of solvent stored with bung holes open; d together without a physical adequate aisle space not tion in files that these ified.)	
SD UNITS	AT PLANT 6: (Currently Lease	d to TRW)		
31	Waste Accumulation Areas(?)	U	U	U	U
*32	Burning Ground Area/Haz.	D	PM	PL	D
	Waste Ľandfill near Plant 2	on metal Reports [7 for the residues ground] r landfill. numerous burn area [1988] concentra and Pb in .05-16.0	burn pads. ADI 1988, 1989, 1990 unit (i.e., bu left on the gro- neet the defin Inspection stains and/or r Investigation indicated tions of Ag, As all samples as	med in open pits burds/ADEQ Haz. Waste I indicate operation are also build in the layers of wound, discharge of ition of a hazar reports repeated it in the ground of Metals in Significant of Metals in Significant of Metals in Significant concentrations of the samples exceeding/L) for Pb.)	Inspection may be a sease, burn liquids to dous waste ey identify ound at the oils Report extraction in 10 samples anging from

II. ENVIRONMENTAL SIGNIFICANCE:

A. Hazardous Waste Exposure and Constituent Information

Instructions:

- Designate as appropriate: D documented evidence (e.g., analytical data), V visual evidence (e.g., observed spills, stained soils, etc.), P -potential for release (e.g., past waste management practices suggest probable releases, known soil contamination has probably caused groundwater contamination, etc.). Specify documentation, who saw visual evidence, and/or rationale for potential release, if known.
- Provide released or potentially released listed waste or constituent information to each appropriate media. Include volume of waste released, if known, toxicity (using toxicity table), and physical state of contaminants (e.g., gas, liquid, sludge, stable solid).
- 3. Indicate whether release has already been remediated.
- 4. Stabilization is appropriate if:
 - a. there are actual or imminent exposure threats to humans or ecosystems at levels of concern;

- inexpeditiously addressed releases will result in further significant contamination; or
- c. site characteristics suggest that the site may be amenable to control or abatement of imminent threats.
- PL Imminent danger to public health/environment. Immediate action required; explain:

Only Plant 3 appears to be within a potential recharge zone for groundwater, but the plant is downgradient and/or side-gradient to wells in the area. Contaminants potentially could have been released to groundwater from the Waste Propellant Surface Impoundments at Plant 3, because these impoundments were unlined. However, this potential is considered low because the depth to groundwater in that area is 350 to 400 feet below land surface (BLS), and it is unknown, based on the file search and conversations with state regulators, whether the groundwater in the area is used for drinking water or agricultural purposes.

All surface water streams in the area are ephemeral, flowing only during periods of rainfall. The Southern Canal, which provides drinking water to the city of Phoenix (less than 25 miles away), flows within 500 feet of the Burn Area. The ADEQ reports that projectiles from the Burn Area have landed in the canal in the past. Since projectiles from the burn area may contain unburned propellant (which typically contains beryllium), regular usage of the Burn Area may pose a potential threat to human health, via the surface water pathway.

<u>PL</u> Stabilization measures appropriate; explain:

Since groundwater investigations at the Waste Propellant Surface Impoundments have not been conducted to date, it is unknown if the impoundments have had an impact on groundwater, and whether stabilization measures are appropriate. However, given the low potential for releases to groundwater, the potential need for stabilization measures is probably also low.

D Release to soil.

Visual and documented releases to surface soil have occurred at Plants 1, 2, 3, and the Burn Ground area. Visual evidence of releases (staining, oily-looking areas) at all three plants and the burn area have been described in ADEQ inspection reports (4/26/90, 5/18/89, 9/20-21/88, 10/29/86). Berylium and sodium azide propellants are disposed of by burning at the burn area, and in the impoundments at Plant 3. Sodium azide is a listed waste (D003). Burn residues from disposal of propellants are left on the ground at the Burn Area.

Contamination of soils at the Burn Area has been confirmed in the Report of Investigation of Metals in Soils, 1988. EP Toxicity levels in soil samples collected from Burn Area during the investigation were above the regulatory limits for lead. At the time of the May 18, 1989 ADEQ inspection, the EP Toxic soil had been placed on a plastic sheet and covered with plastic, but had not been removed from the site. Other sampling of soil at the Burn Area

(9/9/89) have detected traces of chromium and lead, but concentrations were below EP Toxicity limits.

Contaminants released (and their toxicities) include: metal particulate waste (type of metal particulates unknown), paint sludge, solvents (type unknown), chromium (3), waste sandblasting abrasive, waste rocket propellants (which may contain beryllium compounds; toxicity 3), heavy metals (As, Ba, Cd, Cr, Pb; toxicity 3).

PH Release to groundwater.

According to potentiometric maps in the EPA files, groundwater does not exist under all plants. Only Plant 3 is located in a potential recharge zone for groundwater. Unlined Waste Propellant Surface Impoundments were used at Plant 3 in the past. No investigation has been conducted to date to determine whether the impoundments have released contamination to the groundwater. Although the depth to groundwater is 350 to 400 feet, the constant use of these lagoons and the fact that they were unlined, the potential seems moderate to high that a release of waste rocket propellants to groundwater has occurred. Waste rocket propellants, which typically contain beryllium are the only likely waste released. Toxicity of beryllium compounds in water is 18. Volumes of waste propellant released to the impoundments is unknown.

D Release to surface water.

Surface water in the area of the six plants consists of ephemeral streams and the Southern Canal. The canal provides drinking water for the City of Phoenix, and the City of Mesa (the six Talley Plants are located on the outskirts of Mesa). ADEQ reports that projectiles from the Burn Area, which is approximately 500 feet from the canal, have reached the canal in the past. These projectiles may have contained unburned propellant, which typically contains beryllium. Toxicity of beryllium compounds in water is 18. Volumes of waste propellant potentially discharged to the canal by projectiles is assumed to be low.

D Release to air.

Releases to the air occur routinely as a result of burning waste propellants at the Burn Area, although TDS has a permit to conduct these activities from Maricopa County. In addition, the potential for blowing contaminated dust and/or sandblasting dust from contaminated areas of soil on the six TDS plants is moderate to high, given the aridity of the area.

PL High Potential for Migration (media: groundwater)

Plant 3 is side-gradient to existing wells in the area. Any contamination that might be released from Plant 3 Surface Impoundments to the groundwater would likely migrate downgradient, and not toward the existing wells. Should future development of groundwater resources downgradient of Plant 3, the potential for migration to those new wells would be high.

YES Sensitive environmental receptors on-site or within 3 miles (endangered species, wetlands, etc.) Explain:

An assessment of endangered species or sensitive environments either has not been performed or has not been placed in the files. The Primate Center of Arizona, a research facility, is approximately 1500 feet north of the Burn Area. Ed Czira of ADEQ indicated that projectiles have landed on the Primate Center property during burnings in the past.

No releases		
Extent of Site Char	acterization (check o	one):
X minimal	extensive	unknown

- B. Exposure Considerations: (D Documented, P Potential) Skip this section if there is no potential or documented release.
 - 1. <u>Groundwater</u> (GW): If potential exposure is a concern, please specify whether release is "highly suspected" (HS). A highly suspected release to groundwater means that there is known soil contamination from a large volume of mobile constituents with high migration potential where there is no known aquiclude between contaminated soil and ground water.
 - PL Current GW drinking water source impacted

Groundwater occurs approximately 400 feet BLS, in wells in the area of the Talley Plants. However, it is unknown, based on the file search and conversations with state regulators, whether the groundwater is potable, or whether it is used for drinking water or agricultural purposes or both. Plant 3 is the only Talley Plant that is within a potential groundwater recharge area, and the plant appears to be situated downgradient and/or side gradient to any known wells. At Plant 3, there are unlined Waste Propellant Surface Impoundments (formerly used as burn areas for the waste propellant) which likely have released waste propellants to groundwater. However, hydrogeologic conditions at Plant 3 have not been investigated, so the extent and/or magnitude of any potential groundwater contamination from those impoundments is unknown.

_____ Sole Source (Class I) aquifer impacted

PH Impacts on potable water aquifer but not currently used as drinking water

It is unknown whether groundwater in the area is used for drinking water or agricultural purposes. See above for further details.

Depth to GW: 350-400 feet BLS GW flow direction: SSE

Direction/Distance to nearby wells: From Plant 3: N (upgradient)/2000 ft; From Plant 2: SW (side gradient)/4000 feet; from Burn Area: SW/7000 feet.

Population Served: <u>UNKNOWN</u>

2.	Surface Water (SW): Salt River and Southern Canal. The Salt River is
	an ephemeral stream (does not flow continuously); the Southern Canal is
	part of the Colorado River Project, and provides potable water to the
	City of Phoenix, and nearby communities (of which the City of Mesa is
	one).

D SW drinking water source impacted

Ed Czira of the ADEQ reports that projectiles from the Burn Area have landed in the canal. These projectiles may contained unburned propellant.

Direction/Distance to SW: from Burn Ground: NW/2000 feet to river, NW/500 feet to canal; from Plant 2: NW/3000 feet to river, NE or NW/1500 feet to canal.

UNKNOWN Distance to sensitive environment related to SW contamination

500 feet Distance to drinking water supply intake or contact point (Southern Canal)

Net Precipitation: 6 inches 24 hour rainfall: unknown

Permitted outfall: NONE Permit Violations: N/A

NO Flood prone area ABOVE 100-yr flood plain

NO Fishing, recreation water source impacted

__PL __Irrigation, livestock water source impacted:

As indicated above, the Southern Canal, which is used for drinking water supply is within one mile of all Talley Plants.

The following near coastal waters and Estuary factors should \underline{not} be considered in the initial staff prioritizing process. The information will be considered by management with the recommendation.

by mar	lagen	ient	with the recommendation.
Check	if c	onta	mination affects any of the following near coastal waters:
		Rab.	a Harbor (Guam) elthaup Island Bays (Palau) aka Bay (Hawaii) lua Bay (Hawaii) a Coast (Hawaii) ro Bay (California) o Pago Harbor (American Samoa) rl Harbor (Hawaii) Diego Bay (California) uana Estuary (California)
	if o	onta San	mination affects either of these projects: Francisco Bay/Delta ta Monica Bay
	3. <u>4</u>	Air:	Releases to the air occur routinely as a result of burning waste propellants at the Burn Area. These activities have been permitted by Maricopa County, and the Burn Area unit has been included in the TDS Part B Permit Application. In addition, releases to surface soils, and uncontrolled piles of particulate waste and sand blasting abrasive have been documented at all units.
	PM-	- Н	Blowing dust; nearby population
	Ţ	The poroxi	otential impact of this dust is unknown because the size and mity of nearby population is not available in the file.
	Y	ES	Air permits: (Maricopa Co. burn Permit for Burning Ground)
	<u>UNKI</u>	NOWN	Permit violations
	Y	ES.	Can contaminants migrate into air?
	1	throu sandb	gh burning of waste propellants at the Burn Area, and perhaps gh wind carried particulates (contaminated soil, particulates, and lasting grit), and volatile emissions from open drums, sumps, and ented spills and surface releases.
	UNKI	NOWN	Target Population < 4 miles (# and distance)

4. On site:

Accessibility: inaccessible

limited access X
poor security X

A small fence exists around the Burn Area, but access can be gained within 50 feet of the facility. The facility is on leased Federal and/or State property which is open to the public. In addition, the Salt River Indian Reservation is across the Salt River from the Burn Area, and inspectors have observed motorcycle, ATB and horseback riders very close to the Burn Area in the past. Past inspection reports have cited TDS for failure to maintain proper security around plants.

YES Observed surface soil contamination

Visual and documented evidence of surface releases at Plants 1, 2, 3, and Burn Ground.

III. SITE ENVIRONMENTAL PRIORITY

Instructions: Assign priority based on technical considerations only. Final priority should be briefly explained in terms of potential exposure to human health and the environment based on the technical considerations in Sec. II.

_____ High Priority

* Known or highly suspected release which has resulted in, or which has high potential for, exposure to human population and sensitive environments (other than near coastal waters and estuary project sites), in the short term (< 10 years). Choose this priority if there is known or highly suspected contamination to a sole source aquifer currently being used.

X Medium Priority

* Known or highly suspected release with potential for exposure to human health and sensitive environments (other than near coastal waters and estuary project sites) in the long term (> 10 years).

____Low Priority

* Known or highly suspected release, but unlikely adverse effect on human health and the environment.

No Further Action

* No evidence of a release that could adversely affect human health and the environment.

Comments/Rationale to support priority:

Poor housekeeping and negligent hazardous waste management practices have lead to obvious contamination of surface soils at the Burn Area and at Plants 1, 2, 3, and 4. With the exception of the surface impoundments at Plant 3, the likelihood of migration of soil contamination from any of the units or spill areas to groundwater in the alluvial aquifers, is extremely

low because groundwater is a minimum of 350 feet BLS, and evapotranspiration exceeds rainfall. The surface impoundments at Plant 3 are unlined, and have been receiving wastewater contaminated with propellants (listed hazardous wastes) throughout their history. Therefore, these units pose the greatest threat to groundwater contamination, and the extent of subsurface contamination caused by these SWMUs should be investigated.

Of all six plants and the Burn Area, the Burn Area is the location of probably the worst soil contamination. However, this contaminated area may not be of environmental significance since the unit is situated on bedrock. Hydrogeologic reports indicate there are no groundwater wells installed in fractured bedrock in the region, which suggests the bedrock is not highly fractured, and/or water-bearing. A more thorough inventory of the wells in the area as well as a review of the regional geology should be conducted to confirm that bedrock is not fractured and is not water bearing, regionally.

The Salt River, situated approximately 2000 to 3000 feet to the northwest of the plants, is an influent river (i.e., it recharges the aquifer). Since it only flows during and after rain storms, and since evapotranspiration exceeds rainfall, it is unlikely that surface runoff from any of the plants will reach this water course.

IV. RCRA PERMITTING STATUS

A. Contact Person(s):

	Date	Name Contacted	Phone	Agency
1.				EPA-Permits
2.	8/15/91	Ed Czira	(602) 257-6822	State-Permits
3.				RWQCB (CA only)
4.				Other (specify)
5.				

B. Current Status (mark all applicable):

Instructions: For source, indicate file document or numeral for contact person listed above.

X Operating RCRA TSDF; Source: Part A and Part B Permit Applications; 1988 and 1990 Arizona DHS/DEQ Hazardous Waste Inspections; review of files; discussions with Ed Czira at ADEQ

The Burn Area has been permitted (under an ISD) only for burning waste propellant, and only those propellants listed in the Part A Permit Application. The ADEQ cited TDS in 1988 and 1990 inspections for conducting landfilling activities at the Burn Area because the area is covered with waste propellant (unburned) residues and refuse, a buried layer of what appeared to be waste propellant and pieces of equipment were observed in the sidewall of an open trench, and bulk uncontainerized liquid was observed on the floor of a burn pit. In addition, the ADEQ has cited TDS for burning sodium azide, which is not listed in the

Part A Application. ADEQ considers the Burn Area a hazardous waste landfill, and TDS has never submitted a Part A Application for this use of this unit.

The surface impoundments for waste water and propellants at Plant 3 were included in the Part A permit application and have been used as waste propellant burn areas (i.e., liquids were allowed to evaporate from the impoundment and the propellant burned off). TDS indicated in their Part B Permit Application (1988) that the impoundments were no longer used as burn pits, and as such, it was not necessary to include them in the Permit Application. However, the Part B permit application did not include closure plans for the impoundments. The 1990 inspection report indicates that the impoundments are operating without complying with any regulatory requirements.

Waste storage and accumulation areas at Plant 1 also were not included in the Part B Permit. It is impossible to determine from the inspection reports how long the wastes remain at any one accumulation/storage area before being transported off the facility or to the Burn Area, because TSD does not label drums in the accumulation/storage areas properly, if at all. TSD has been cited repeatedly for failure to label drums properly.

	· · ·
	Not Operating RCRA TSDF; Source:
	Bankrupt Facility; Source:
	Non-Notifying TSDF - should be a RGRA TSDF but didn't submit a Part A permit application; Source:
	Generator only - never operated as a TSDF; Source:
X	Permitted TSDF or <u>SEEKING PERMIT</u> ; Source: Part A and B Permit Applications, Conversation with Ed Czira, ADEQ
	Date Permitted: ISD issued 1981 Agency: USEPA
	Part B Permit Application Submitted? <u>Yes</u>
	Permit Application Review Lead (circle) EPA STATE <u>OTHER</u> (specify)
	USEPA and ADEQ will jointly share lead in reviewing Part B Permit Application.
	Corrective Action in (draft) Permit? No but will be added before Expected Permit Issuance Date: UNKNOWN Next duriff.
	Expected Permit Issuance Date: <u>UNKNOWN</u>
	ADEQ and TDS currently are negotiating a settlement of the Civil Complaint filed against TSD by ADEQ. As part of the settlement, the Part B Permit Application will be revised.
	Permit Expiration Date:
	Permit Renewal Application Submitted Y N
	(Expected) Renewed Permit Issuance Date:

Renewed Permit Expiration Date:

<< ENFORCEMENT CONFIDENTIAL >> Closed or Closing Facility; Source: Closure Plan Submittal (Expected) Date: Closure Plan Review Lead (circle all applicable): STATE OTHER (specify): Closure Plan Approved? Υ Date: Closure Certification Received? Y Closed? Υ Closure Certification accepted by EPA/State Regulatory Agency? Y Post-Closure Permit; Source: Post-Closure Permit Application Submitted? Post-Closure Permit Application Review Lead Other (specify) STATE Corrective Action in (draft) Permit Y N NA (Expected) Post-Closure Permit Issuance Date: Combination: some units closing, some seeking permit (i.e., partial closure). Source: Conversation with Ed Czira, ADEQ Explain: Initially, Plants 2-6 were on contiguous property, which was leased either from the State or U.S. Government. However, through changes in the lease agreements over time, the properties are no longer contiguous, and the nonleased portions will have to undergo RCRA closure. The Closure Plan(s) will be included in the revised Part B Permit Application to be submitted after the Civil Complaint is settled (see above). _ Part A Withdrawal Candidate; Source:

Explain:

____ RWQCB Waste Discharge Requirements requiring investigation and/or remediation in Effect (CA only)

Other Comments:

V. OTHER REGULATORY ACTIVITIES RELEVANT TO CORRECTIVE ACTION

A. Contact Person(s):

Date Name Contacted Phone Agency

6. EPA-Enforcement (RCRA)

7.		•		EPA-CERCLA	
8.	8/15/91	Ed Czira (602	257-6822	State-Enforcement (AZ DEG	ર)
9.				State-Superfund	
10				Other (specify)	
12					
	B. Activ	ity			
		uctions: mark all appli tions.	cable; no	te a ny pertinent outst	anding
		EPA Enforcement Action Action; Source:	with Acti	vities Relevant to Corr	ective
		Date: Explain:			
	<u>X</u>	Action; Source: Civil Co Defense Systems filed in S	omplaint N tate of Ar	ivities Relevant to Corr o. CV 90-26811 against izona Superior Court by St urce: discussions with Ed	Talley ate of
		hazardous waste management hazardous waste inspection impoundments at Plant 3. a temporary restraining of injunction against TDS regulations, and correct of	nt regulat ns, and im The first rder, prel straining continuing ivil penal	lly for repeat violation ions as specified in 198 proper management of the sount authorizes ADEQ to iminary injunction or per them from continuing to violations of regulations ties up to \$10,000 for ea	5-1990 urface obtain manent iolate 5. The
		Regional Water Board Orde only); Source:	er or WDR	Requiring Corrective Acti	on (CA
		Date: Explain:			
		Other Agency Enforcemer Corrective Action; Source	t Action	with Activities Releva	int to
		Date:			

VI.	OVERALL STATE LEVEL OF INVOLVEMENT IN CLEAN-UP ACTIVITIES (based on state actions, level of state staff person's oversight) Mark one:
	High <u>X</u> Medium Low None
Rat	tionale:
1)	Ed Czira of Arizona DEQ is the person assigned to TDS who reviews documents, and conducts annual hazardous waste inspections of the TSD plants. Mr. Czira is very knowledgeable of the permitting and enforcement history at the TDS Facility.
2)	ADEQ has cited TSD for violations of hazardous waste regulations identified during annual inspections. DEQ had been citing TDS annually since 1985 for some of the same violations, yet not until 1990 was a civil complaint filed. ADEQ is the lead on negotiating the agreement with TDS that will resolve the civil complaint.
3)	ADEQ has allowed TDS to dispose of propellant-contaminated waste water at Plant 3 in unlined surface impoundments without citing them (until 1988) for failure to manage the impoundments according to regulations. In addition, DEQ never has required TDS to add the impoundment to the Part A or Part B Permit Applications, nor have they required TDS to install a groundwater monitoring system around the impoundments although the impoundments appear (from figures in the 1987 Part B Application) to be within a groundwater recharge area.
4)	ADEQ has never cited TDS for their surface or in-ground discharges of potentially hazardous substances from the various sink drains and sumps at Plant 1.
5)	ADEQ has indicated that they and USEPA will jointly share the lead in reviewing TDS's Part B Permit Application (which will be resubmitted after the civil complaint is resolved).
VII.	FACILITY WILLINGNESS/ABILITY TO PERFORM CORRECTIVE ACTION
	Facility is cooperative
	X Facility is uncooperative; Explain:
	TDS knowingly and repeatedly has violated hazardous waste regulations applicable to all of their TSD operations especially the Plant 3 surface impoundments, Burn Area and hazardous waste storage/accumulation areas. Drums of wastes are not labeled or managed according to regulations. TDS apparently ignores violations of hazardous waste regulations cited in inspection reports, even when they are repeat violations, and blatantly ignores requirements related to maintaining a safe work place for their employees.
•	Unknown
	Facility may be financially unable to complete work. Explain:
O+	her Comments:

TII.	Instructions: Consider factors in Sections I - VII to arrive at final recommendation for further action. If several actions are recommended, prioritize as Action 1, 2, etc.
	Imminent and substantial danger to human health or the environment requires issuance of RCRA 7003 Order and/or CERCLA 106 Order.
	Stabilization evaluation completed
	Stabilization required X Stabilization not required Stabilization not feasible Further investigation necessary (to determine need/feasibility of stabilization)
	Issue RCRA 3013 order. Release of hazardous waste presents a substantial hazard to human health or the environment (investigation only).
	Refer to CERCLA for further follow-up.
	Facility unwilling or unable to perform corrective action (explain in Section VII)
	<pre>Other (e.g. mining waste, active Superfund site, generator only, etc.) Specify:</pre>
	No further CERCLA action
	Conduct an RFA
	as prelude to expected corrective action order as prelude to permit issuance (State responsible)
	Use a 3007 letter to obtain more information regarding the following items (a subsequent recommendation must be made after the information is received):
	 Negotiate 3008(h) Consent Order Must have documented or probable release of hazardous wastes or constituents Must be a RCRA TSDF that has interim status (i.e. not yet permitted, including illegal TSDF that should have had interim status. For California, must not have a permit issued by DTSC between 1/13/83 and 11/8/84. Permits issued by DTSC between 1/19/84 and 1/31/86 are considered partial

ac	CRA-equivalent permits; with respect to corrective ction, facilities permitted between 11/9/84 and 1/31/86 ave interim status.									
	Incorporate corrective action into post-closure permit through 3004(u) and (v).									
<u>á, x</u>	Incorporate corrective action into permit through 3004(u) and (v).									
	Include corrective action in closure plan (appropriate only for surface soil releases near regulated units)									
	<pre>Ongoing or planned State action is sufficient to address release(s). Defer to state or other agency lead (identify):</pre>									
	No further RCRA action at present; re-evaluate next year.									
	No further RCRA action.									
	Other (specify):									
Comments:										
	De nammandation Decembed									
	Recommendation Accepted									
Yaula B										
K aren Schwin Chief										
Waste Compli	Lance Branch HANG Section									
Environmenta	al Benefits:									
Raise priori	ty to due to near coastal waters impacts.									
Raise priority to due to estuary project impacts.										
When applica	able, entity to perform RFA:									

State
 FIT (CERCLA)
 contractor (RCRA)
 Other; specify:

cc: Nancy Nadel, EPI Coordinator, H-4-4

DCN: TZ4-R09052-RN-M18372

DRAFT
PRELIMINARY REVIEW REPORT
FOR

TALLEY DEFENSE SYSTEMS, INC.
MESA, ARIZONA

EPA I.D. NOS.:

AZD980816276 (Plant 2);
AZD980885362 (Plant 3);
AZD982361347 (Plant 4);
AZD982471096 (Plant 6);
AZD020132502 (Burn Ground) Complete Report Filed inider
+!us El'A 172.#.

OCTOBER 1993

PREPARED FOR:

U.S. ENVIRONMENTAL PROTECTION AGENCY
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EPA CONTRACT NO. 68-W9-0008 EPA WORK ASSIGNMENT NO. R09052 SAIC/TSC PROJECT NO. 06-0794-03-4421

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